

Summary

Tim Lyons is a partner with ScottMadden with more than 30 years of experience in the energy industry. Tim has held senior positions at several gas utilities and energy consulting firms. His experience includes rates and regulatory support, sales and marketing, customer service and strategy development. Prior to joining ScottMadden, Tim served as Vice President of Sales and Marketing for Vermont Gas. He has also served as Vice President of Marketing and Regulatory Affairs for Providence Gas Company, Director of Rates at Boston Gas Company, and Project Director at Quantec, LLC, an energy consulting firm.

Tim has sponsored testimony before 20 state regulatory commissions. Tim holds a B.A. from St. Anselm College, an M.A. in Economics from The Pennsylvania State University, and an M.B.A. from Babson College.

Areas of Specialization

- Regulation and Rates
- Retail Energy
- Utilities
- Natural Gas

Capabilities

- Regulatory Strategy and Rate Case Support
- Strategic and Business Planning
- Capital Project Planning
- Process Improvements

Articles and Speeches

- "Country Strong: Vermont Gas shares its comprehensive effort to expand natural gas service into rural communities." **American Gas Association**, June 2011 (with Don Gilbert).
- "Talking Safety With Vermont Gas." **American Gas Association**, February 2009 (with Dave Attig).
- "Consumers Say 'Act Now' To Stabilize Prices." **Power & Gas Marketing**, September/ October 2001 (with Jim DeMetro and Gerry Yurkevich).
- "Rate Reclassification: Who Buys What and When." **Public Utilities Fortnightly**, October 15, 1991 (with John Martin).

Sponsor	Date	Docket No.	Subject
Regulatory Commission of Alaska			
ENSTAR Natural Gas Company	06/16	Docket No. U-16-066	Adopted and sponsored testimony supporting a lead-lag study for a general rate case proceeding.
Arkansas Public Service Commission			
Liberty Utilities (Pine Bluff Water)	10/18	Docket No. 18-027-U	Sponsored testimony supporting the cost of service, rate design and bill impact studies for a general rate case proceeding.
California Public Utilities Commission			
Liberty Utilities (CalPeco Electric)	5/21	Docket No. A 21-05-017	Sponsored testimony supporting the lead-lag study/cash working capital, marginal cost study, rate design and bill impact analysis for a general rate case proceeding.
Southwest Gas Corporation (Southern California, Northern California and South Lake Tahoe jurisdictions)	8/19	Docket No. A.19-08-015	Sponsored testimony on behalf of three separate rate jurisdictions supporting revenue requirements, lead-lag/ cash working capital, and class cost of service, rate design and bill impact analysis for a general rate case proceeding.
Connecticut Public Utilities Regulatory Authority			
Yankee Gas Company	07/14	Docket No. 13-06-02	Sponsored report and testimony supporting the review and evaluation of gas expansion policies, procedures and analysis.
Illinois Commerce Commission			
Liberty Utilities (Midstates Natural Gas)	07/16	Docket No. 16-0401	Sponsored testimony supporting the cost of service, rate design and bill impact studies for a general rate case proceeding. The testimony includes proposal for new commercial classes and a decoupling mechanism.
Iowa Utilities Board			
Liberty Utilities (Midstates Natural Gas)	07/16	Docket No. RPU-2016-0003	Sponsored testimony supporting the cost of service, rate design and bill impact studies for a general rate case proceeding. The testimony includes proposal for new commercial classes.
Kansas Corporation Commission			
The Empire District Electric Company	12/18	Docket No. 19-EPDE-223-RTS	Sponsored testimony supporting cost of service, rate design, bill impact and lead-lag studies for a general rate case proceeding.
Maine Public Utilities Commission			
Maine Water Company	03/21	Docket No. 2021-00053	Sponsored testimony supporting a proposed rate smoothing mechanism.
Northern Utilities, Inc. d/b/a Unitil	06/19	Docket No. 2019-00092	Sponsored testimony supporting a proposed capital investment cost recovery mechanism.
Northern Utilities, Inc. d/b/a Unitil	06/15	Docket No. 2015-00146	Sponsored testimony supporting the proposed gas expansion program, including a zone area surcharge.
Maryland Public Service Commission			
Sandpiper Energy, a Chesapeake Utilities company	12/15	Case No. 9410	Sponsored testimony supporting the cost of service, rate design and bill impact studies for a general rate case proceeding. The testimony includes proposal for new residential and commercial classes.

Sponsor	Date	Docket No.	Subject
Massachusetts Department of Public Utilities			
Liberty Utilities (New England Gas Company)	08/20	Docket No. DPU 20-92	Sponsored the Long-Range Forecast and Supply Plan filing for the five-year forecast period 2020/2021 through 2024/2025.
Liberty Utilities (New England Gas Company)	07/18	Docket No. DPU 18-68	Sponsored the Long-Range Forecast and Supply Plan filing for the five-year forecast period 2018/2019 through 2022/2023.
Liberty Utilities (New England Gas Company)	07/16	Docket No. DPU 16-109	Sponsored the Long-Range Forecast and Supply Plan filing for the five-year forecast period 2016/2017 through 2020/2021.
Boston Gas	10/93	Docket No. DPU 92-230	Sponsored testimony describing the Company's position regarding rate treatment of vehicular natural gas investments and expenses.
Boston Gas	03/90	Docket No. DPU 90-55	Sponsored testimony supporting the weather and other cost of service adjustments, rate design and customer bill impact studies for a general rate case proceeding.
Boston Gas	03/88	Docket No. DPU 88-67-II	Sponsored testimony supporting the rate reclassification of commercial and industrial customers for a rate design proceeding.
Michigan Public Service Commission			
Lansing Board of Water & Light and Michigan State University	04/20	Docket No. U-20650	Sponsored testimony evaluating Consumer Energy's cost of service and rate design proposals.
Lansing Board of Water & Light and Michigan State University	04/19	Docket No. U-20322	Sponsored testimony evaluating Consumer Energy's cost of service and rate design proposals.
Midland Cogeneration Ventures, LLC	09/18	Docket No. U-18010	Sponsored testimony evaluating Consumer Energy's cost of service and rate design proposals.
Missouri Public Service Commission			
The Empire District Electric Company	05/21	Docket No. ER-2021-0312	Sponsored testimony supporting the cost of service, rate design, bill impact and lead-lag studies for a general rate case proceeding.
Spire Missouri, Inc.	12/20	Docket No. GR-2021-0108	Sponsored testimony supporting class cost of service, rate design, and lead-lag study proposals for a general rate case proceeding. The testimony also included support for a proposed revenue adjustment mechanism.
The Empire District Electric Company	08/19	Docket No. ER-2019-0374	Sponsored testimony supporting the cost of service, rate design, bill impact and lead-lag studies for a general rate case proceeding. The testimony also included proposals for a weather normalization mechanism.
Liberty Utilities (Midstates Natural Gas)	09/17	Docket No. GR-2018-0013	Sponsored testimony supporting the cost of service, rate design, bill impact and lead-lag studies for a general rate case proceeding. The testimony also included proposals for a revenue decoupling/ weather normalization mechanism as well as tracker accounts for certain O&M expenses and capital costs.

Sponsor	Date	Docket No.	Subject
Missouri Gas Energy	04/17	Docket No. GR-2017-0216	Sponsored testimony supporting the cost of service, rate design, bill impact and Lead/Lag studies for a general rate case proceeding. The testimony included support for a decoupling mechanism.
Laclede Gas Company	04/17	Docket No. GR-2017-0215	Sponsored testimony supporting the cost of service, rate design, bill impact and Lead/Lag studies for a general rate case proceeding. The testimony included support for a decoupling mechanism.
New Hampshire Public Utilities Commission			
Unitil Energy Systems, Inc.	4/21	Docket No. DE 21-030	Sponsored testimony supporting a revenue decoupling mechanism.
Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities	11/17	Docket No. DG 17-198	Sponsored testimony supporting a levelized cost analysis for approval of firm supply and transportation agreements.
Liberty Utilities d/b/a Granite State Electric Company	04/16	Docket No. DE 16-383	Adopted testimony and sponsored Lead/Lag study for a general rate case proceeding.
Nevada Public Utilities Commission			
Southwest Gas Corporation	02/20	Docket No. 20-02023	Sponsored testimony supporting the class cost of service, rate design, bill impact and Lead/Lag studies for a general rate case proceeding.
New Jersey Board of Public Utilities			
South Jersey Gas Company	03/20	Docket No. GR20030243	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
Elizabethtown Gas Company	04/19	Docket No. GR19040486	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas Company	08/16	Docket No. GR16090826	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
Corporation Commission of Oklahoma			
The Empire District Electric Company	03/19	Cause No. PUD 201800133	Sponsored testimony supporting the cost of service, rate design, bill impact and Lead/Lag studies for a general rate case proceeding.
The Empire District Electric Company	04/17	Cause No. PUD 201600468	Adopted direct testimony and sponsored rebuttal testimony supporting the revenue requirements for a general rate case proceeding. The testimony included proposals for alternative ratemaking mechanisms.
Rhode Island Public Utilities Commission			
Providence Gas Company	08/01 09/00 08/96	Docket No. 1673	Sponsored testimony supporting the changes in cost of gas adjustment factor related to projected under-recovery of gas costs; Filed testimony and witness for pilot hedging program to mitigate price risks to customers; Filed testimony and witness for changes in cost of gas adjustment factor related to extension of rate plan.

Sponsor	Date	Docket No.	Subject
Providence Gas Company	08/00	Docket No. 2581	Sponsored testimony supporting the extension of a rate plan that began in 1997 and included certain modifications, including a weather normalization clause.
Providence Gas Company	03/00	Docket No. 3100	Sponsored testimony supporting the de-tariff and deregulation of appliance repair service, enabling the Company to have needed pricing flexibility.
Providence Gas Company	06/97	Docket No. 2581	Sponsored testimony supporting a rate plan that fixed all billing rates for three-year period; included funding for critical infrastructure investments in accelerated replacement of mains and services, digitized records system, and economic development projects.
Providence Gas Company	04/97	Docket No. 2552	Sponsored testimony supporting the rate design, customer bill impact studies and retail access tariffs for commercial and industrial customers, including redesign of cost of gas adjustment clause, for a rate design proceeding.
Providence Gas Company	02/96	Docket No. 2374	Sponsored testimony supporting the rate design, customer bill impact studies and retail access tariffs for largest commercial and industrial customers for a rate design proceeding.
Providence Gas Company	01/96	Docket No. 2076	Sponsored testimony supporting the rate reclassification of customers into new rate classes, rate design (including introduction of demand charges), and customer bill impact studies for a rate design proceeding.
Providence Gas Company	11/92	Docket No. 2025	Sponsored testimony supporting the Integrated Resource Plan filing, including a performance-based incentive mechanism.
Railroad Commission of Texas			
Texas Gas Service Company – Central Texas and Gulf Coast Service Areas	12/19	GUD No. 10928	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
CenterPoint Energy – Beaumont/ East Texas Division	11/19	GUD No. 10920	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
Texas Gas Service Company – Borger/ Skellytown Service Area	08/18	GUD No. 10766	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
Texas Gas Service Company – North Texas Service Area	06/18	GUD No. 10739	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
CenterPoint Energy – South Texas Division	11/17	GUD No. 10669	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
Texas Gas Service Company – Rio Grande Valley Service Area	06/17	GUD No. 10656	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
Atmos Pipeline – Texas	01/17	GUD No. 10580	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.

Sponsor	Date	Docket No.	Subject
CenterPoint Energy – Texas Gulf Division	11/16	GUD No. 10567	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
Public Utility Commission of Texas			
CenterPoint Energy Houston Electric, LLC	04/19	Docket No. 49421	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
Vermont Public Utilities Commission			
Vermont Gas Systems	12/12	Docket No. 7970	Sponsored testimony describing the market served by \$90 million natural gas expansion project to Addison County, VT. Also described the terms and economic benefits of a special contract with International Paper.
Vermont Gas Systems	02/11	Docket No. 7712	Sponsored testimony supporting the market evaluation and analysis for a system expansion and reliability regulatory fund.
Virginia State Corporation Commission			
American Electric Power - Appalachian Power Company	3/20	Case No. PUR-2020-00015	Sponsored testimony supporting the Lead/Lag study for the 2020 triennial review of base rates, terms and conditions.

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IX. REVENUE DECOUPLING ADJUSTMENT CLAUSE

1.0 PURPOSE

The purpose of the Revenue Decoupling Adjustment Clause (“RDAC”) is to establish procedures that allow the Company to adjust, on an annual basis, rates for distribution service that reconcile Actual Base Revenues per Customer with Authorized Base Revenues per Customer.

2.0 EFFECTIVE DATE

The Revenue Decoupling Adjustment Factor (“RDAF”) shall be effective on the first day of the Adjustment Period, as defined in Section 4.0.

3.0 APPLICABILITY

The RDAF shall apply to the Company’s Residential Service (Rates R-5, R-6, R-10) and Commercial/ Industrial Service (Rates G-40, G-50, G-41, G-42, G-51, G-52) customers.

4.0 DEFINITIONS

The following definitions shall apply throughout the Tariff:

1. Actual Base Revenues is the revenue billed for a Customer Class through the Company’s customer charge and distribution charges plus the change in unbilled revenues. This excludes revenues billed through the RDAF.
2. Actual Number of Customers is the number of customers for the applicable customer class. Actual Number of Customers shall be based on the monthly equivalent bills for a customer class.
3. Actual Base Revenues per Customer is Actual Base Revenues divided by the Actual Number of Customers for a Customer Class.
4. Adjustment Period is the 12-month period for which the RDAF will be applied for each applicable customer class. The first Adjustment Period shall be the twelve-month period from November 1, 2023 to October 31, 2024. Each subsequent Adjustment Period shall be the twelve months November 1 through October 31.

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5. Authorized Base Revenues is the base revenues for a Customer Class as authorized by the Commission in the Company's most recent base rate case or other proceedings that result in an adjustment to base rates, or as adjusted by Commission order. This includes revenues authorized to be recovered through the Company's customer charge and distribution charges. This also includes any step revenue increases authorized by the Commission, but excludes revenues authorized to be recovered from the RDAF.
6. Authorized Base Revenues per Customer is the Authorized Base Revenues divided by the Authorized Number of Customers for a customer class.
7. Authorized Number of Customers is the number of customers in the test year for the applicable Customer Class as used in the rate design in the Company's most recent base rate case or as adjusted by Commission order.
8. Customer Class is the group of customers for purposes of calculating the Revenue Decoupling Adjustment amounts defined as follows: Residential Heating (Rate R-5 and R-10), Residential Non-Heating (Rate R-6), Low Annual Use, High Peak Use Commercial & Industrial (Rate G-40), Low Annual Use, Low Peak Use C&I (Rate G-50), Medium Annual Use, High Peak Use C&I (Rate G-41), Medium Annual Use, Low Peak Use C&I (Rate G-51), High Annual Use, High Peak Use C&I (Rate G-42), and High Annual Use, Low Peak Use C&I (Rate G-52).
9. Measurement Period is the 12-month period in which the Company will measure variances between actual base revenues per customer and authorized base revenues per customer for each customer class. The first Measurement Period shall be the twelve-month period from August 1, 2022 to July 31, 2023. Each subsequent Measurement Period shall be the twelve months August 1 through July 31.
10. Revenue Decoupling Adjustment ("RDA") is the cumulative monthly revenue variances, carrying costs and reconciliation amount for the Measurement Period. The RDA forms the basis for RDAF.

5.0 CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR

i. Description of RDAF Calculation

For each month within the Measurement Period, the Company shall calculate the variance between Actual Revenue per Customer and Authorized Revenue per Customer, for each Customer Class as defined

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in Section 4.0. The revenue per customer variance will be multiplied by the Actual Number of Customers per class, to determine the monthly Customer Class revenue variance. The revenue variance will be recorded in a deferral account with carrying costs accrued monthly at the prime interest rate as reported by the Wall Street Journal on the first business day of the month preceding the first month of the quarter. Following the end of each Measurement Period, 45 days before the effective date of November 1, the Company will file for implementation of the RDAF, starting the first day of the Adjustment Period. The RDA at the end of Measurement Period will form the basis for the RDAF calculation. The RDA, including reconciliation amount and carrying costs, will be allocated to each customer class based upon the percentage of each class' Authorized Base Revenue, including step adjustments. The resulting class RDA will be divided by the class's projected sales for the adjustment period to determine the RDAF applicable to the given customer class.

ii. RDAF Calculation

1. Monthly Revenue Variance (MRV)

$$MRV_i^{CC} = (ARPC_i^{CC} - AURPC_i^{CC}) \times ACUST_i^{CC}$$

Where:

$ACUST_i^{CC}$: Actual number of customers for month i for applicable Customer Class.

$ARPC_i^{CC}$: Actual Base Revenue Per Customer for month i for applicable Customer Class, derived as:

$$ARPC_i^{CC} = \frac{\text{Actual Month i Revenue for Customer Class}}{\text{Actual Month i Bills for Customer Class}}$$

$AURPC_i^{CC}$: Authorized Base Revenue Per Customer for month i for applicable Customer Class, derived as:

$$AURPC_i^{CC} = \frac{\text{Authorized Month i Revenue for Customer Class}}{\text{Authorized Month i Bills for Customer Class}}$$

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- CC: The eight Customer Classes as defined in Section 4.0.
i: The twelve Months of the Measurement Period (August through July)

2. Revenue Decoupling Adjustment (RDA)

$$RDA = [\sum_{CC=1}^8 [\sum_{i=1}^{12} MRV_i^{CC} + \text{CarryingCosts}_i^{CC}]] + REC_p$$

Where:

$\text{CarryingCosts}_i^{CC}$: Carrying Costs on the deferral account balance calculated at the prime interest rate for month i for applicable Customer Class.

REC_p : RDAC Reconciliation Balance from prior period p as defined in Section 7.0.

3. RDA Allocation, subject to Adjustment Cap

IF: $RDA < 0$
AND IF: $|RDA| > RDC$

$$\text{THEN: } RDA^{CC} = RDC \times \frac{AURV^{CC}}{\sum_{CC=1}^{CC=8} [AURV^{CC}]}$$

$$\text{AND: } REC_C = RDA - RDC$$

$$\text{OTHERWISE: } RDA^{CC} = RDA \times \frac{AURV^{CC}}{\sum_{CC=1}^{CC=8} [AURV^{CC}]}$$

Where:

$|RDA|$: Absolute Value of RDA

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- AURV^{CC}: Authorized Base Revenues for Customer Class
- RDC: The Revenue Decoupling Cap that equals two and one half (2.5%) percent of total revenues from delivered sales for the most recent twelve-month period, August to July, as defined in Section 8.0 for the Adjustment Period. This cap is applicable to under recoveries only; over recoveries shall be credited in full.
- REC_C: RDAC Reconciliation Balance for current period as defined in Section 7.0.

4. RDAF Calculation

$$\text{RDAF}^{\text{CC}} = -1 \times \frac{\text{RDA}^{\text{CC}}}{\text{FS}^{\text{CC}}}$$

Where:

- FS^{CC}: The forecasted therm Sales for the Adjustment Period for the applicable customer class

6.0 Application of the RDAF to Customer Bills

The RDAF (\$ per therm) shall be calculated to the nearest one one-thousandth of a cent and will be applied to the monthly billed sales for each customer during the applicable Adjustment Period.

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7.0 RDAC Reconciliation

The deferred balance shall contain the accumulated difference between the authorized RDA for the Adjustment Period determined in accordance with Section 4.0, and actual revenues received by the Company through application of the RDAF to customer bills in the Adjustment Period. Carrying costs shall be calculated on the average monthly balance of the deferred balance using the prime interest rate.

8.0 Revenue Decoupling Adjustment Cap

The RDA for the Adjustment Period (determined in accordance with Section 5.0) may not exceed two and one half (2.5%) percent of total revenues from delivered sales for the most recent twelve-month period, August to July, with revenue for externally supplied customers being adjusted by imputing the Company's cost of gas charges for that period. Total revenue shall include amounts that the Company has billed the Customer Classes as defined in Section 4.0 through applicable charges for distribution service, Local Delivery Adjustment Clause ("LDAC"), and any and all related adjustment factors. This cap is applicable to under recoveries only; over recoveries shall be credited in full. To the extent that the application of the RDA cap results in a RDA that is less than that calculated in accordance with Section 5.0, the difference shall be deferred and included in the RDAC Reconciliation for recovery in the subsequent Adjustment Period. Carrying costs shall be calculated on the average monthly balance using the prime interest rate.

9.0 Information to be Filed with the Commission

Information pertaining to the RDAC will be filed annually with the Commission 45 days before November 1 consistent with the filing requirements of all costs and revenue information included in the Tariff. Such information shall include:

1. Calculation of monthly revenue variances for each Customer Class.
2. Determination of Revenue Decoupling Adjustment for the upcoming Adjustment Period.
3. Allocation of Revenue Decoupling Adjustment to each Customer Class.
4. Calculation of the Revenue Decoupling Adjustment Factors for each Customer Class, to be utilized in the upcoming Adjustment Period. If distribution rates change during the Measurement Period, the monthly revenue per customer for the remaining months of the Measurement Period will be revised and filed with the Commission.

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Full Revenue Decoupling Mechanisms in New England

State	Company	Gas/ Electric	Full Decoupling Mechanism
Connecticut	Connecticut Light and Power Co.	Electric	Yes
	Connecticut Natural Gas Co.	Gas	Yes
	Southern Connecticut Gas Co.	Gas	Yes
	United Illuminating Co.	Electric	Yes
	Yankee Gas Services Co.	Gas	Yes
Maine	Central Maine Power Co.	Electric	Yes
	Maine Natural Gas	Gas	No
	Northern Utilities, Inc	Gas	No
	Versant Power Co.	Electric	No
Massachusetts	Bay State Gas Co.	Gas	Yes
	Berkshire Gas Co.	Gas	Yes
	Boston Gas Co./Colonial Gas Co.	Gas	Yes
	Fitchburg Gas & Electric	Electric	Yes
	Fitchburg Gas & Electric	Gas	Yes
	Liberty Utilities (New England Natural Gas Co.) Corp.	Gas	Yes
	Massachusetts Electric Co.	Electric	Yes
	NSTAR Electric Co.	Electric	Yes
	NSTAR Gas Co.	Gas	Yes
New Hampshire	Liberty Utilities Co. (EnergyNorth Natural Gas)	Gas	Yes
	Liberty Utilities Co. (Granite State Electric)	Electric	Yes
	Northern Utilities Inc.	Gas	No
	Public Service Co. of New Hampshire	Electric	No
	Unitil Energy Systems Inc.	Electric	No
Rhode Island	Narragansett Electric Co.	Electric	Yes
	Narragansett Electric Co.	Gas	Yes
Vermont	Green Mountain Power Corp.	Electric	Yes
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Revenue per Customer Calculation

Effective August 1, 2022-July 31, 2023											
Target Distribution Revenues	Residential			Commercial and Industrial							Total
	R6	R5-R10	G40	G50	G41	G51	G42	G52			
August	\$ 48,504	\$ 1,010,268	\$ 441,908	\$ 92,041	\$ 226,977	\$ 111,532	\$ 83,485	\$ 188,344	\$ 2,203,059		
September	49,868	1,198,235	475,722	91,347	271,189	112,585	92,149	203,297	2,494,392		
October	53,273	1,657,719	557,007	91,332	395,649	119,735	125,000	207,514	3,207,229		
November	60,044	2,460,689	698,000	94,828	588,970	132,292	167,185	285,345	4,487,352		
December	69,176	3,449,969	877,585	101,464	811,316	149,082	212,376	313,238	5,984,208		
January	71,910	3,845,860	948,998	103,519	894,358	154,213	240,167	273,823	6,532,848		
February	67,293	3,499,487	885,369	100,717	812,194	146,942	219,439	303,245	6,034,688		
March	63,821	3,069,372	804,131	96,856	708,736	142,342	201,053	281,262	5,367,574		
April	56,671	2,110,944	634,279	87,436	479,218	123,431	153,498	280,018	3,925,496		
May	53,747	1,553,087	536,692	88,168	355,421	120,486	112,137	186,436	3,006,174		
June	49,926	1,156,792	467,478	89,197	261,652	113,980	89,118	183,877	2,412,021		
July	48,217	984,970	437,585	90,427	220,966	110,920	82,906	181,339	2,157,329		
12ME July	\$ 692,451	\$ 25,997,394	\$ 7,764,755	\$ 1,127,333	\$ 6,026,646	\$ 1,537,541	\$ 1,778,514	\$ 2,887,738	\$ 47,812,371		

Effective August 1, 2022-July 31, 2023											
Step Increase	Residential			Commercial and Industrial							Total
	R6	R5-R10	G40	G50	G41	G51	G42	G52			
August	\$ 3,183	\$ 66,300	\$ 29,002	\$ 6,041	\$ 14,896	\$ 7,320	\$ 5,479	\$ 12,361	\$ 144,582		
September	3,273	78,636	31,221	5,995	17,797	7,389	6,048	13,342	163,702		
October	3,496	108,790	36,556	5,994	25,965	7,858	8,204	13,619	210,483		
November	3,941	161,487	45,809	6,224	38,652	8,683	10,972	18,727	294,494		
December	4,540	226,410	57,595	6,659	53,244	9,785	13,938	20,558	392,728		
January	4,719	252,391	62,281	6,794	58,694	10,121	15,762	17,971	428,734		
February	4,416	229,659	58,106	6,610	53,302	9,644	14,401	19,902	396,041		
March	4,188	201,432	52,774	6,357	46,512	9,342	13,195	18,459	352,260		
April	3,719	138,534	41,627	5,738	31,450	8,101	10,074	18,378	257,621		
May	3,527	101,924	35,222	5,787	23,325	7,908	7,359	12,236	197,288		
June	3,277	75,916	30,680	5,854	17,172	7,481	5,849	12,068	158,296		
July	3,164	64,640	28,718	5,935	14,501	7,280	5,441	11,901	141,581		
12ME July	\$ 45,444	\$ 1,706,120	\$ 509,590	\$ 73,987	\$ 395,512	\$ 100,912	\$ 116,720	\$ 189,524	\$ 3,137,810		

Effective August 1, 2022-July 31, 2023											
Authorized Revenues	Residential			Commercial and Industrial							Total
	R6	R5-R10	G40	G50	G41	G51	G42	G52			
August	\$ 51,687	\$ 1,076,569	\$ 470,910	\$ 98,081	\$ 241,873	\$ 118,852	\$ 88,964	\$ 200,706	\$ 2,347,642		
September	53,141	1,276,871	506,944	97,342	288,987	119,974	98,196	216,639	2,658,094		
October	56,769	1,766,509	593,563	97,326	421,614	127,593	133,204	221,133	3,417,712		
November	63,985	2,622,176	743,809	101,051	627,622	140,974	178,157	304,072	4,781,846		
December	73,716	3,676,379	935,180	108,124	864,561	158,867	226,314	333,796	6,376,936		
January	76,629	4,098,251	1,011,279	110,313	953,052	164,335	255,928	291,794	6,961,582		
February	71,709	3,729,146	943,475	107,328	865,496	156,586	233,841	323,148	6,430,729		
March	68,009	3,270,805	856,905	103,213	755,249	151,685	214,248	299,722	5,719,835		
April	60,391	2,249,478	675,906	93,174	510,668	131,533	163,572	298,396	4,183,117		
May	57,274	1,655,011	571,914	93,955	378,746	128,394	119,496	198,672	3,203,462		
June	53,203	1,232,709	498,158	95,051	278,824	121,461	94,967	195,945	2,570,317		
July	51,381	1,049,611	466,303	96,362	235,467	118,200	88,347	193,240	2,298,910		
12ME July	\$ 737,895	\$ 27,703,514	\$ 8,274,345	\$ 1,201,320	\$ 6,422,158	\$ 1,638,453	\$ 1,895,234	\$ 3,077,262	\$ 50,950,181		

Effective August 1, 2022-July 31, 2023											
Customers in Authorized Rate Design	Residential			Commercial and Industrial							Total
	R6	R5-R10	G40	G50	G41	G51	G42	G52			
August	1,277	26,815	5,234	831	704	267	31	33			
September	1,277	26,815	5,234	831	704	267	31	33			
October	1,277	26,815	5,234	831	704	267	31	33			
November	1,277	26,815	5,234	831	704	267	31	33			
December	1,277	26,815	5,234	831	704	267	31	33			
January	1,277	26,815	5,234	831	704	267	31	33			
February	1,277	26,815	5,234	831	704	267	31	33			
March	1,277	26,815	5,234	831	704	267	31	33			
April	1,277	26,815	5,234	831	704	267	31	33			
May	1,277	26,815	5,234	831	704	267	31	33			
June	1,277	26,815	5,234	831	704	267	31	33			
July	1,277	26,815	5,234	831	704	267	31	33			

Effective August 1, 2022-July 31, 2023											
Authorized Revenue per Customer	Residential			Commercial and Industrial							Total
	R6	R5-R10	G40	G50	G41	G51	G42	G52			
August	\$ 40.49	\$ 40.15	\$ 89.97	\$ 117.96	\$ 343.46	\$ 445.97	\$ 2,869.82	\$ 6,081.99			
September	41.62	47.62	96.85	117.07	410.36	450.18	3,167.63	6,564.83			
October	44.47	65.88	113.40	117.05	598.69	478.77	4,296.90	6,701.01			
November	50.12	97.79	142.10	121.53	891.21	528.98	5,746.99	9,214.31			
December	57.74	137.10	178.66	130.04	1,227.66	596.12	7,300.45	10,115.02			
January	60.02	152.84	193.20	132.67	1,353.32	616.64	8,255.76	8,842.24			
February	56.17	139.07	180.25	129.08	1,228.99	587.57	7,543.25	9,792.35			
March	53.27	121.98	163.71	124.13	1,072.44	569.17	6,911.22	9,082.48			
April	47.30	83.89	129.13	112.06	725.14	493.56	5,276.50	9,042.31			
May	44.86	61.72	109.26	113.00	537.81	481.78	3,854.71	6,020.36			
June	41.67	45.97	95.17	114.32	395.93	455.76	3,063.46	5,937.72			
July	40.25	39.14	89.09	115.89	334.36	443.53	2,849.90	5,855.75			
Total	\$ 577.97	\$ 1,033.14	\$ 1,580.78	\$ 1,444.82	\$ 9,119.36	\$ 6,148.04	\$ 61,136.58	\$ 93,250.36			

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